

# Technical datasheet of CHP unit

KE-MNG 700-AL



400 V / 50 Hz

Natural gas

Electrical power	kW	711
Total thermal output	kW	729
Energy input	kW	1670
Fuel consumption	m <sub>N</sub> <sup>3</sup> /h	176,8
Electrical efficiency	%	42,6
Thermal efficiency with LT	%	46,7
Thermal efficiency without LT	%	43,7
<b>Overall efficiency with LT</b>	<b>%</b>	<b>89,3</b>

**Engine: MAn Type: E3872 LE201**

**Alternator: Leroy-Somer**

**Type: LSA 49.3 L10**

No. of cylinders / configuration	-	12V	Voltage / frequency	V/Hz	400/50
Engine speed	min <sup>-1</sup>	1500	PF	-	0,8L / 0,8C
Bore / stroke / displacement	mm / mm / dm <sup>3</sup>	138/156/29,6	Alternator efficiency at rated power	%	96,8
Compression ratio	-	13,3	Max. ambient temperature	°C	40
Engine power max.	kW	735			
Spark plugs type	-	-			
Lube oil consumption max.	kg/h	0,25			
Lube oil filling quantity max.	dm <sup>3</sup>	90			

**Energy balance**

Load	%	<b>100</b>	<b>Preliminary</b>	<b>100</b>
ISO standard engine power	kW	735		<b>735</b>
Electrical power	kW	711		<b>711</b>
Engine cooling thermal output	kW	273		<b>273</b>
Exhaust gas thermal output (120 °C)	kW	314		<b>314</b>
Thermal output mixture cooling - HT	kW	142		<b>142</b>
Thermal output mixture cooling - LT	kW	51,3		<b>51</b>
Total thermal output	kW	729		<b>729</b>
Radiation heat max.	kW	40,2		<b>40</b>
Energy input 1)	kW	1670		<b>1670</b>
Fuel consumption	m <sub>N</sub> <sup>3</sup> /h	176,8		<b>176,8</b>
Combustion air mass flow	kg/h	3640		<b>3640</b>
Exhaust gas mass flow, wet	kg/h	3762		<b>3762</b>
Alternator efficiency at PF=1	%	96,8		<b>96,8</b>
Electrical efficiency 1)	%	42,6		<b>42,6</b>
Thermal efficiency	%	43,7		<b>43,7</b>
<b>Overall efficiency without LT</b>	<b>%</b>	<b>86,3</b>		<b>86,3</b>

1) According to ISO 3046.

**Fuel: Natural gas**

Min. methane number	-	80
Lower calorific value	MJ/m <sub>N</sub> <sup>3</sup>	34
Gas pressure at gas regulation line inlet 1)	kPa	4÷10
Max. gas temperature	°C	30

1) The gas regulation line for MAN engines is standardly dimensioned at 4 ÷ 5 kPa.

**Heating water circuit**

Thermal output	kW	729
Temperature gradient	°C/°C	90 / 70
Min. cooling medium volume flow	m <sup>3</sup> /h	32,20
Pressure loss of heating circuit 1)	kPa	0,12
Heat transfer medium	-	Treated water
Max. operating pressure	bar	6

1) Pressure loss of all heating water circuit components at GENTEC CHP scope of supply.

**LT mixture cooling circuit**

Thermal output	kW	51
Temperature gradient	°C/°C	44 / 40
Cooling medium volume flow	m <sup>3</sup> /h	11,99
Max. allowable pressure loss 1)	kPa	20
Heat transfer medium - ethylene glycol/water	%vol./%vol.	40/60
Max. operating pressure	bar	3
Dry cooler acoustic sound pressure level 2)	dB(A) at 10 m	65
Max. ambient temperature	°C	35

1) Pipework between CHP unit and dry cooler.

2) The value of the sound pressure level is considered in free field.

**Ventilation and combustion air**

Fan air volume flow 1)	m <sup>3</sup> /h	16600
Max. allowable pressure loss of air duct 2)	Pa	50
Max. inlet air temperature	°C	35

1) At temperature 35 °C and pressure 101,3 kPa.

2) Air ducts between CHP unit and air inlet/air outlet.

**Exhaust gas system**

Exhaust gas mass flow, wet	kg/h	3762
Exhaust gas temperature at CHP unit outlet	°C	120
Max. allowable pressure loss 1)	mbar	6
Silencer flanges 2)	-	-

1) Exhaust gas pipe between CHP unit and outlet excluding components at GENTEC Client's scope of supply.

2) According to EN 1092-1.

**Emissions**

CO	mg/m <sup>3</sup> @ 5 % O <sub>2</sub>	<300
NO <sub>x</sub>	mg/m <sup>3</sup> @ 5 % O <sub>2</sub>	<250

**Noise level**

CHP unit design without canopy	dB(A) v 1 m	-
CHP unit design with canopy	dB(A) v 1 m	-
CHP unit design inside container	dB(A) v 10 m	-
Exhaust gas system	dB(A) v 1 m	80
Input/Output air ventilation	dB(A) v 1 m	80/80

All values of the sound pressure level is considered in free field.

**Dimensions and weight**

Preliminary

## Standard conditions and tolerances

Atmospheric pressure	kPa	100
Air temperature	°C	25
Relative air humidity	%	30
Tolerance for the electrical power	%	±3
Tolerance for the usable thermal output	%	±7
Tolerance for the specific fuel consumption	%	+5

The energy balance parameters listed in this data sheet are related to the standard conditions.

Detailed technical specifications of components on demand.

Change of technical parameters and printing errors reserved.

All values in the data sheet related to Normal conditions assume  $T = 273,15 \text{ K}$ ;  $p = 101,325 \text{ kPa}$

## Minimum requirements for gas quality

Parameter	Unit	Limit value	Unit	Comment
Methane number <sup>1)</sup>	MN	> 80	-	Consult GENTEC CHP in case of lower methane numbers
Lower calorific value	H <sub>u</sub>	> 5	kWh/m <sub>N</sub> <sup>3</sup>	
Chlorine concentration*	Cl	< 80	mg/m <sub>N</sub> <sup>3</sup>	Chlorine exists as a volatile compound
Fluorine concentration*	F	< 40	mg/m <sub>N</sub> <sup>3</sup>	Fluorine exists as a volatile compound
Total Chlorine - Fluorine content*	Σ(Cl, F)	< 80	mg/m <sub>N</sub> <sup>3</sup>	
Dust content < 5 μm*		< 10	mg/m <sub>N</sub> <sup>3</sup>	
Oil vapour*		< 400	mg/m <sub>N</sub> <sup>3</sup>	Condensation must not occur in the mixture section
Volatile organic compounds*	VOC	< 25	mg/m <sub>N</sub> <sup>3</sup>	Without saturated hydrocarbon compounds
Silicion content <sup>2)*</sup>	Si	< 2	mg/m <sub>N</sub> <sup>3</sup>	In the case of high concentrations, please consult GENTEC CHP
Total sulphur content*	S	< 200	mg/m <sub>N</sub> <sup>3</sup>	Hydrogen sulfide is included in the total sulfur content
Hydrogen sulphide content <sup>3)*</sup>	H <sub>2</sub> S	< 150	ppm	Consult GENTEC CHP in case of higher concentrations
		< 228	mg/m <sub>N</sub> <sup>3</sup>	
Ammonia content*	NH <sub>3</sub>	< 40	ppm	
		< 30	mg/m <sub>N</sub> <sup>3</sup>	
Relative humidity	φ	< 60	%	Condensation must not occur in the mixture section
Temperature of the gas mixture after the gas mixer	T <sub>G</sub>	10 ÷ 30	°C	
Hydrogen <sup>4)*</sup>	H <sub>2</sub>	< 2	% <sub>vol.</sub>	

\* If these components are also part of the intake air, they need to be allocated to the fuel gas as components. The limit values mentioned above yield a limit value for the total of components contained from intake air and fuel gas.

1) For all fuel gases, except natural gas, please contact GENTEC CHP

2) The engine oil may contain silicon due to additives (defoamers) being added. However, silicon may also have been diffused into the engine oil in form of dust due to insufficient air filtering or gas filtering. Therefore, the concentration of silicone in the gas shall always be evaluated together with the oil analyses. Depending on the occurrence in organic or inorganic form, high concentrations of silicone in the engine oil can result in increased component wear. The contents of wear elements such as iron, chromium and aluminum shall also be included in the evaluation in case of increased silicon content in the engine oil.

3) If catalyst is used, maximum allowed hydrogen sulphide is < 3 ppm (5 mg/ m<sub>N</sub><sup>3</sup>)

4) In case of higher hydrogen content, contact GENTEC CHP s.r.o.

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16.11.2023	MO	0	Preliminary